FOREntire Territory Served
P.S.C. KY. NO8
2nd Revised SHEET NO. 5A
Cancelling P.S.C. KY. NO. 7
1st Revised SHEET NO. 5A
ILES AND REGULATIONS

EXHIHIT A

Average Primary Single Phase Underground Cost Differential

Average Cost of Underground Per Foot \$6.00

Average Cost of Overhead Per Foot 3.00

(Average Cost Differential Per Foot) \$3.00

This information was based on Work Order Schedules 497, 496, and 495. (Does not include Rock Clause or Road Crossings which will be paid in full by the person requesting the Underground Primary)

Secondary Single Phase Underground Cost Differential

There is no cost differential for Secondary if an inspected conduit system is provided by the consumer which meets NESC. The length of run will be limited by voltage drop calculations.

TYPICAL ROCK CLAUSE

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

Rock will be removed on an actual basis.

JAN 1 1988

PURSUANT TO 807 KAR 5:011, SECTION 9 #1).

PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE	January 27, 1988//	DATE EFFECTIVE	January 1, 1988	<u></u> 0
ISSUED BY	Xaele 10 (asto)	General Manager		60
ADDRESS /	P.O. Drawer D, Nicholasville,	Kentucky 40356	,	<u></u>

For ENTIRE TERRITORY SERVED Form for Filing Rate Schedules Community, Town or City P.S.C. NO. 20 BLUE GRASS RURAL ELECTRIC 16th Revised SHEET NO. 3 COOPERATIVE CORPORATION Name of Issuing Corporation CANCELLING P.S.C. NO. 19 15th Revised SHEET NO. 3 CLASSIFICATION OF SERVICE RATE GS - 1 (RESIDENTIAL, FARM AND NON-FARM) PER UNIT Applicable: Entire Territory Served Availability: Available to all consumers of the Cooperative for service including lighting, incidental appliances, refrigeration, cooking, laundry, heating, cooling, and power for motors up to and including 10 horsepower motors; subject to the established rules and regulations. A farm dwelling and its appurtenances including barns, domestic servant quarters and out-buildings, which processes its own products, shall be considered a domestic farm and be classified for the residential rate for all its power requirements. Individual consumers with a pump-house or other outbuildings located at such a distance from the residence as to make it impractical to supply service through the residential meter, and requiring a separate meterptolic SERVICE COMMISSION measure the service, will be billed as a separate service NTUCKY under the GS-1 Rate. EFFECTIVE Type of Service: MAY 101 1987 Single-phase, 60 cycles, at available secondary voltage NT 10807 KAR 5.011. Rate: Customer Charge (No Usage) \$5.30 Per Meter, Per Month 600 KWH Per Month .06657 Per KWH All Over 600 KWH Per Month .05620 Per KWH 1967 Date Effective May 1, 1987 Date of Issue May 14 Title General Manager Issued by Name of Officer Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 9738 Dated ____April 28, 1987

C4-89

Form for Filing Rate Schedules ENTIRE TERRITORY SERVED For Community, Town or City P.S.C. NO. BLUE GRASS RURAL ELECTRIC COOPERATIVE CORPORATION 14th Revised SHEET NO. 4 Name of Issuing Corporation CANCELLING P.S.C. NO. 13th Revised SHEET NO. CLASSIFICATION OF SERVICE RATE GS - 1 Residential, Farm & Non-Farm - Continued PER UNIT Fuel Adjustment Clause: All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056. Minimum Charges: The minimum monthly charge under the above rate shall be \$5.30. Payment of the minimum charge shall entitle the consumer in all cases to the use of the number of kilowatthours corresponding to the minimum charge in accordance with the foregoing rate. PUBLIC SERVICE COMMISSION OF KENTUCKY Delay Payment Charge: The above rates are net, the gross rates being 10% higher. In the event the current monthly bill is not paid within 1987 to days from the date of the bill, the gross rates shall apply. PURSUANT TO 807 KAR 5:011, Special Rules: The capacity of individual motors served under this schedule may not exceed 10 horsepower. Date of Isske Date Effective May 1, 1987 1 au/ W Title General Manager Issued by

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 9738 Dated April 28, 1987

Name of Officer

C4,89

Form for Filing Rate Schedules For ENTIRE TERRITORY SERVED Community, Town or City BLUE GRASS RURAL ELECTRIC P.S.C. NO. COOPERATIVE CORPORATION 8th Revised SHEET NO. Name of Issuing Corporation CANCELLING P.S.C. NO. 7th Revised SHEET NO. CLASSIFICATION OF SERVICE RATE GS - 1 Residential, Farm & Non-Farm - Continued PER UNIT Budget Billing: Residential consumers may request a Budget Billing Plan whereby they can pay a fixed amount each month on a yearly basis in lieu of monthly billings based on actual usage. The monthly fixed amount for each consumer is based on actual or estimated consumption made by a Cooperative representative. However, the Cooperative may adjust the billing amounts after notification if metered consumption, rates, and fuel charge adjustments indicate significant change from the advance estimate. The equal monthly payments for 12 months will begin with the July bill and any difference between the amount paid and the actual use during the 12 month period will be adjusted by adding or crediting the electric service bill for the following June. Failure to make monthly budget payments when due, subjects this plan to cancellation and the consumer will be required to pay any under-payment to make the account current. OF KENTUCKY EFFECTIVE MAY 01 1987 PURSUANT TO 807 KAR 5:011, Date of Issue Date Effective May 1, 1987 Issued by Title General Manager Name of Office Issued by Authority of an Order of the Public Service Commission

9738 Dated <u>April 28, 1987</u>

of Kentucky In Case No.

CH, 29

Form for filing Rate Sche	dules			Territory	
			•	1	-
DIVID ODING DUDIN THEOTOTA		Orig:	inal S	HEET NO.	1
BLUE GRASS RURAL ELECTRIC COOPERATIVE CORPORATION Name of Issuing Corporati		CANCEL	LING P.	s.c. no.	
Name of Issuing Corporati			S	HEET NO.	
	CLASSIFICAT	ION OF	SERVIC	E	
GS-2 OFF PEAK RETAIL MA	RKETING RAT	E (ETS)	Pl	RATE ER UNIT
Availability of Service					
Available to consumers e Residential, Farm and Non power and energy furnishe Retail Marketing Rate sha each point of delivery. furnished will be billed and Non-Farm Schedule. Rates All kWh/Mo0337 Schedule of Hours This rate is only applica hours:	-Farm Sched d under Tar 11 be separ Other power under GS-1,	tiff GS- cately rand en Reside	The electric properties of the control of the contr	Peak for Farm RVICE COMM MENTUCKY FFECTIVE 1 1983	5011, (,
Months	Off-Peak Ho				
October thru April	12:00 Noon 10:00 P.M.				
May thru September	10:00 P.M.	to 10:0	00 A.M.		
Date of Issue <u>September 2</u>	6, 1988 Dat	e Effe	ctive_O	ctober 1	, 1988
Issued by Jack Car	flor	Title	Ge	neral Maı	nager
Name of Offic Issued by authority of an		he Publ	lic Ser	vice Comr	mission
of Kentucky in Case No	10317	Dated _	Septe	mber 9,	1988

04,89

Form for filing Rate Schedules	For Entire Territory Served
•	Community, Town or City
	P.S.C. NO1
	Original SHEET NO. 2
BLUE GRASS RURAL ELECTRIC COOPERATIVE CORPORATION	CANCELLING P.S.C. NO.
Name of Issuing Corporation	SHEET NO
CLASSIFICATIO	ON OF SERVICE RATE
GS-2 OFF PEAK RETAIL MARKETING	
Fuel Adjustment Clause	
All rates are applicable to the Fu and may be increased or decreased equal to the fuel adjustment amour by the Wholesale Power Supplier pline losses. The allowance for liexceed 10% and is based on a twelve of such losses. This Fuel Clause applicable provisions as set out in the above rates are net, the gross higher. In the event the current paid within 15 days from the date gross rates shall apply. Terms and Conditions	by an amount per kWh ht per kWh as billed lus an allowance for ine losses will not we-month moving average is subject togalkeotherommission in 807 KAR 5.056. OF KENTUCKY
This Tariff is subject to the same as described in Tariff GS-1, Reside Non-Farm. This rate applies only approved by the Public Service Commarketing Rate of East Kentucky Popower rate Schedule A.	dential, Farm and to programs which are expressly mmission to be offered under the
Date of Issue September 26, 1988 I	Date Effective October 1. 1988
Issued by Sall 1. Caylor	Title General Manager
Name of Officer Issued by authority of an Order of	

of Kentucky in Case No. 10317 Dated September 9, 1988

C4.89

For ENTIRE TERRITORY SERVED Form for Filing Rate Schedules Community, Town or City P.S.C. NO. BLUE GRASS RURAL ELECTRIC 13th Revised SHEET NO. COOPERATIVE CORPORATION Name of Issuing Corporation CANCELLING P.S.C. NO._ 12th Revised SHEET NO. CLASSIFICATION OF SERVICE RATE C - 1 COMMERCIAL AND INDUSTRIAL LIGHTING & POWER PER UNIT Applicable: Entire territory served. Availability: Available for commercial, industrial, and three-phase farm service under 50 KW for all uses including lighting, heating and power, subject to the established rules and regulations. Type of Service: Single-phase and three-phase, 60 cycles, at available secondary voltages. Motors having a rated capacity in excess of 10 horsepower must be three-phase. PUBLIC SERVICE COMMISSION RATE: OF KENTUCKY EFFECTIVE Demand Charge: MAY 01 1987 No Charge First 10 KW of Billing Demand \$6.23 Over 10 KW of Billing Demand PURSUANT TO 8\$7 KAR 5:011, SECTION Energy Charge (Under 50 KW) \$.06839 Per KWH 3,000 KWH First All Over 3,000 KWH .05378 Per KWH R \$6.95 Customer Charge: Fuel Adjustment Clause: All rates are applicable to the Fuel Adjustment Clause Date Effective 1987 1987 Date of Issue Title General Manager Issued by Offider of Issued by authority of an Order of the Public Service Commission 9738 Date <u>April 28, 1987</u> of Kentucky in Case Mo. /

ENTIRE TERRITORY SERVED Form for Filing Rate Schedules For__ Community, Town or City BLUE GRASS RURAL ELECTRIC P.S.C. NO. 12th Revised SHEET NO. COOPERATIVE CORPORATION Name of Issuing Corporation CANCELLING P.S.C. NO. 11th Revised SHEET NO. CLASSIFICATION OF SERVICE RATE C-1 COMMERCIAL AND INDUSTRIAL LIGHTING - Continued PER UNIT Fuel Adjustment Clause - Continued and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056. Determination of Billing Demand: The billing demand shall be the maximum kilowatt demand established by the consumer for any period of 15 consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor.

Power Factor Adjustment:

The consumer agrees to maintain unity power factor as nearly as practical. Demand charges will be adjusted for consumers with 50 KW or more of measured demands to RVICE COMMISSION correct for average power factors lower than 90%, and KENTUCKY may be so adjusted for other consumers if and when EFFECTIVE the Seller deems necessary. Such adjustments will be made by increasing the measured demand 1% by which they 01 1987 average power factor is less than 90% lagging.

PURSUANT TO 807 KAR 5:011,

Minimum Charge:

The minimum monthly charge under the above rate shall

Date of Issue May 14 1987	Date Effective May 1, 1987 Title General Manager
Issued by all all	Title General Manager
Name of Øfficer/	of the Public Service Commission
Issued by authority of an Order	of the Public Service Commission
of Kentucky in Case No. / 9738	DatedApril 28, 1987

CHS

SECTION 9

Form for Filing Rate Schedules For ENTIRE TERRITORY SERVED Community, Town or City BLUE GRASS RURAL ELECTRIC P.S.C. NO. COOPERATIVE CORPORATION 11th Revised SHEET NO. Name of Issuing Corporation CANCELLING P.S.C. NO. 10th Revised SHEET NO. CLASSIFICATION OF SERVICE RATE C-1 COMMERCIAL AND INDUSTRIAL LIGHTING - Continued PER UNIT Minimum Charge - Continued be \$6.95 where 5 kva or less of transformer capacity is required. For consumers requiring more than 5 kva of transformer capacity, the minimum monthly charge shall be one of the following charges as determined for the consumer in question. (a) The minimum monthly charge as specified in the contract for service. (b) A charge of \$0.75 per KVA per month of contract capacity. (c) A charge of \$25.00. Delayed Payment Charge: The above rates are net, the gross rates being 10% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply. Special Rates: PUBLIC SERVICE COMMISSION OF KENTUCKY Consumers requiring service only during certain **EFFECTIVE** seasons not exceeding 9 months per year may guarantee a minimum annual payment of 12 times the minimum monthly charge determined in accordance with the fore MAY 01 1987 going section, in which case there shall be no minimum charge. Date of Issue Date Effective Issued by Title General Manager Issued by apthority of an Order of the Public Service Commission

9738 Dated April 28, 1987

of Kentucky in Case No.

CHEN

Form for Filing Rate Schedules ENTIRE TERRITORY SERVED For Community, Town or City BLUE GRASS RURAL ELECTRIC P.S.C. NO. 1st Revised SHEET NO. COOPERATIVE CORPORATION Name of Issuing Corporation CANCELLING P.S.C. NO. - SHEET NO. CLASSIFICATION OF SERVICE RATE C-1 COMMERCIAL AND INDUSTRIAL LIGHTING - Continued PER UNIT Temporary Service: Temporary service shall be supplied in accordance with the foregoing rate except that the consumer shall pay in addition to the foregoing charges the total cost of connect and disconnecting service less the value of materials returned to stock. A deposit in advance may be required of the full amount of the estimated bill for service, including the cost of connection and disconnection. PUBLIC SERVICE COMMISSION
OF KENTUCKY EFFECTIVE MAY 01 1987 PURSUANT TO 807 KAR 5:011. Date Effective Date of Issue May 1, 1987

Issued by authority of an Order of the Public Service Commission

Title General Manager

9738 Dated April 28, 1987

Issued by

of Kentucky in Case No. /

C4.89

ENTIRE TERRITORY SERVED Form for Filing Rate Schedules For Community, Town or City P.S.C. NO. BLUE GRASS RURAL ELECTRIC 13th Revised SHEET NO. COOPERATIVE CORPORATION Name of Issuing Corporation CANCELLING P.S.C. NO. 12th Revised SHEET NO. CLASSIFICATION OF SERVICE RATE PER UNIT LP - 1 LARGE POWER

Applicable:

In all territory served by the Seller.

Availability:

Available to all consumers whose kilowatt demand shall exceed 50 KW for lighting and/or heating and/or power.

Conditions:

An "Agreement for Electric Service" shall be executive by the consumer for service under this schedule.

Character of Service:

The electric service furnished under this schedule will be 60 cycle, alternating current and at available nominal voltage. PUBLIC SERVICE COMMISSION

Rate:

Maximum Demand Charge:

\$6.23 Per Month Per KW of Billing Demand.

Energy Charge: (51-500 KW)

Customer	Charge		\$24.00	Per	Month
First	10,000	KWH	\$.04891	Per	KWH
Next	15,000	KWH	.04221	Per	KWH
Next	50,000	KWH	.03661	Per	KWH
Next	75,000	KWH	.03431	Per	KWH
All Over	150,000	KWH	.03261	Per	KWH

Date Effective Date of Issue May 1, Title General Manager Issued by Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. / 9738 Dated April 28, 1987

OF KENTUCKY

EFFECTIVE

MAY 01 1987

PURSUANT TO 807 KAR 5:011.

Form for Filing Rate Schedules For ENTIRE TERRITORY SERVED Community, Town or City

BLUE GRASS RURAL ELECTRIC P.S.C. NO 19

COOPERATIVE CORPORATION 13th Revised SHEET NO. 9

Name of Issuing Corporation

CANCELLING P.S.C. NO. 18
12th Revised SHEET NO. 9

CLASSIFICATION OF SERVICE

LP - 1 Large Power - Continued PER UNIT

Determination of Billing Demand:

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

Power Factor Adjustment:

The consumer agrees to maintain unity power factor as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 85%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 85% and divided by the per cent power factor.

Minimum Charge:

The minimum monthly charge shall be one of the following charges as determined for the consumer in question:

- PUBLIC SERVICE COMMISSION

 (a) The minimum monthly charge as specified in the OF KENTUCKY contract.

 EFFECTIVE
- (b) A charge of \$0.75 per KVA per month of contractMAY 01 1987 capacity.

 PURSUANTTO 807 KAR 5:011.
- (c) A charge of \$25.00.

BY: J: Leogragar

SECTION 9

Date of Issue May 14 1987 Date Effective May 1, 1987
Issued by Title General Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 9738 Dated April 28, 1987

C4.59

Form for Filing Rate Schedules ENTIRE TERRITORY SERVED For Community, Town or City BLUE GRASS RURAL ELECTRIC P.S.C. NO. 9th Revised SHEET NO. COOPERATIVE CORPORATION Name of Issuing Corporation CANCELLING P.S.C. NO. 8th Revised SHEET NO. CLASSIFICATION OF SERVICE RATE PER UNIT LP - 1 Large Power - Continued Fuel Adjustment Clause: All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056. Special Provisions: 1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines, other electric equipment on the load side of the delivery point shall be owned and maintained by the Consumer. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to Consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines OF KENTUCKY and other electrical equipment (except metering EFFECTIVE. equipment) on the load side of the delivery point shall be owned and maintained by the Consumer. MAY 01 1 1987 2. <u>Lighting</u> - Both power and lighting shall be billed PURSUANTIOS at the foregoing rate. Date of Issue Date Effective May 1, 1987 Issued by Title General Manager

Issued by authority of an Order of the Public Service Commission

of Kentucky in Case No. /9738 Dated April 28, 1987

For ENTIRE TERRITORY SERVED Form for Filing Rate Schedule Community, Town or City BLUE GRASS RURAL ELECTRIC P.S.C. NO. 13th Revised SHEET NO. COOPERATIVE CORPORATION Name of Issuing Corporation CANCELLLING P.S.C. NO. 12th Revised SHEET NO. CLASSIFICATION OF SERVICE RATE LP - 2 LARGE POWER PER UNIT Applicable: In all territory served by Seller. Availability: Available to all commercial and industrial consumers whose kilowatt demand shall exceed 500 KW for lighting and/or power. Conditions: An "Agreement for Purchased of Power" shall be executed by the consumer for service under this schedule. Character of Service: The electric service furnished under the service commission be 60 cycle, alternating current and at available PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE Rate: MAY 01 1987 Maximum Demand Charge: PURSUANT TO 807 KAR 5:011, \$6.23 per month per KW of billing demand. Energy Charge: (Over 500 KW) Customer Charge \$24.00 Per Month \$.04974 Per KWH 3,500 KWH First .04147 Per KWH Next 6,500 KWH Date Effective Date of Issue May 1, 1987

Issued by Authority of/an Horder of the Public Service Commission

Issued by

Title General Manager

9738 Dated April 28, 1987

C4.89

For ENTIRE TERRITORY SERVED Form for Filing Rate Schedules Community, Town or City P.S.C. NO. BLUE GRASS RURAL ELECTRIC 13th Revised SHEET NO. COOPERATIVE CORPORATION Name of Issuing Corporation CANCELLING P.S.C. NO. 18 12th Revised SHEET NO. CLASSIFICATION OF SERVICE RATE PER UNIT LP - 2 Large Power - Continued Energy Charge - Continued .03634 Per KWH 140,000 KWH Next .03479 Per KWH 200,000 KWH Next .03387 Per KWH 400,000 KWH Next .03295 Per KWH 550,000 KWH Next All Over 1,300,000 KWH .02768 Per KWH Determination of Billing Demand: The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below. Power Factor Adjustment: The consumer agrees to maintain unity power factor as LIC SERVICE COMMISSION nearly as practicable. Power Factor may be measured at OF MENTUCKY any time. Should such measurements indicate that the EFFECTIVE power factor at the time of his maximum demand is less than 85%, the demand for billing purposes shall be the MAY 01 1987 demand as indicated or recorded by the demand meter multiplied by 85% and divided by the percent power PURSUANT factor. Minimum Charge: The minimum monthly charge shall be one of the following charges as determined for the consumer in question:

Date of Issue May

of Officer

Issued by

Date Effective May 1, 1987

Title General Manager

Issued by with rity of an Order of the Public Service Commission

of Kentucky in Case No. 9 38 Dated April 28, 1987

Form for Filing Rate Schedules

For ENTIRE TERRITORY SERVED
Community, Town or City

BLUE GRASS RURAL ELECTRIC
COOPERATIVE CORPORATION
Name of Issuing Corporation

CANCELLING P.S.C. NO. 16
9th Revised SHEET NO. 12

CLASSIFICATION OF SERVICE

RATE PER UNIT

LP - 2 Large Power - Continued

Minimum Charge - Continued

- (a) The minimum monthly charge as specified in the contract for service.
- (b) A charge of \$0.75 per KVA per month of contract capacity.

Fuel Adjustment Clause:

All rates are applicable to the Fuel Adjustment and CE COMMISSION may be increased or decreased by an amount per KWH equal KINTUCKY to the fuel adjustment amount per KWH as billed by the EFFECTIVE Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed MAY 01 1987 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other UANT TO 807 KAR 5:011, applicable provisions as set out in 807 KAR 5:056.

Special Provisions:

1. <u>Delivery Point</u> - If service is furnished as secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's

Date of Issue May 14, 1987

Issued by Title General Manager

Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 9738 Dated April 28, 1987

- H. 29

Form for Filing Rate Schedules	For ENTIRE TERRITORY SERVED Community, Town or City
BLUE GRASS RURAL ELECTRIC COOPERATIVE CORPORATION Name of Issuing Corporation	P.S.C. NO. 17 1st Revised SHEET NO. 12a CANCELLING P.S.C. NO SHEET NO
CLASSIFICATION	OF SERVICE RATE
LP - 2 Large Power - Continu	
1. <u>Delivery Point</u> - Continued	
transformer structure unless in the contract for service. and other electrical equipme ment) on the load side of th owned and maintained by the	All wiring, pole lines nt (except metering equip- e delivery point shall be
2. <u>Lighting</u> - Both power and li the foregoing rate.	ghting shall be billed at
	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECT VE
	MAY 01 1987
	PURSUANT TO 807 KAR 5.011 SECTION 9(1) BY: 9- X leoghegen
	/ Date Effective <u>May 1, 1987</u> Title <u>General Manager</u>
Issued by authority of an Order of Kentucky in Case No. 9738	of the Public Service Commission Dated <u>April 28, 1987</u>

ENTIRE TERRITORY SERVED Form for Filing Rate Schedules For Community, Town or City P.S.C. NO. BLUE GRASS RURAL ELECTRIC 14th Revised SHEET NO. COOPERATIVE CORPORATION Name of Issuing Corporation CANCELLING P.S.C. NO. 13th Revised SHEET NO. CLASSIFICATION OF SERVICE RATE PER UNIT SECURITY LIGHTS Applicable: Entire territory served. Availability: Available to all consumers of the Cooperative subject to its established rules and regulations. Rate Per Light Per Month: 175 Watt Mercury Vapor Per Lamp Per Mo. \$5.03 400 Watt Mercury Vapor Per Lamp Per Mo. 7.59 100 Watt High Pressure Sodium Per Lamp Per Mo. 6.72 (Ornamental) T 100 Watt High Pressure Sodium Per Lamp Per Mo. 5.11 Fuel Adjustment Clause: All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed COMMISSION 10% and is based on a twelve-month moving average of KENTUCKY such losses. This Fuel Clause is subject to all other ECTIVE applicable provisions as set out in 807 KAR 5:056. MAY 01 1987 PURSUANT TO 807 KAR 5:011. Date Effective Date of Issue Title General Manager Issued by Wame of Officer Issued by (authority of an Order of the Public Service Commission of Kentucky in Case No. / 9738 Dated April 28, 1987

CH 289

Form for filing Rate Schedules For ENTIRE TERRITORY SERVED Community, Town or City

BLUE GRASS RURAL ELECTRIC P.S.C. NO. 21

COOPERATIVE CORPORATION 15th Revised SHEET NO. 14

Name of Issuing Corporation CANCELLING P.S.C. NO. 20
14th Revised SHEET NO. 14

CLASSIFICATION OF SERVICE

STREET LIGHTING PER UNIT

Applicable:

Entire territory served.

Availability:

State and local governments subject to established rules and regulations.

Rate Per Light Per Month:

175	Watt	Mercu	ıry Vapor		Per	Lamp	Per	Mo.	\$5.03	R
400	Watt	Mercu	ıry Vapor		Per	Lamp	Per	Mo.	7.59	1
70	Watt	High	Pressure (Orname		Per	Lamp	Per	Mo.	5.21	
100	Watt	High	Pressure (Orname		Per	Lamp	Per	Mo.	6.72	
250	Watt	High	Pressure (Orname		Per	Lamp	Per	Mo.	9.21	
100	Watt	High	Pressure	Sodium	Per	Lamp	Per	Mo.	5.11	R

Fuel Adjustment Clause:

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount perskyhervice commission equal to the fuel adjustment amount per KWH as billed Oby ENTUCKY the Wholesale Power Supplier plus an allowance for line FFECTIVE losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of MAY 01 1987 such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056 URSUANT TO 307 KAR 5:011.

Date of Issue Nav. 14, 1987 Date Effective May 1, 1987
Issued by Name of Officer
Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 9738 Dated April 28, 1987

BLUE GRASS RURAL ELECTRIC COOPERATIVE CORPORATION Name of Issuing Corporation CANCELLING P.S.C. NO. SHEET NO. CLASSIFICATION OF SERVICE LARGE INDUSTRIAL RATE - SCHEDULE C 1 Availability: Applicable to contracts with demands of 1,000 to 4,999 KW with a monthly energy usage equal to or greater than 425 hours per KW of billing demand. These contracts will be a two-party contract between the Seller and the ultimate consumer.
Name of Issuing Corporation CANCELLING P.S.C. NO. SHEET NO. CLASSIFICATION OF SERVICE RATE PER UNIT Availability: Applicable to contracts with demands of 1,000 to 4,999 KW with a monthly energy usage equal to or greater than 425 hours per KW of billing demand. These contracts will be a two-party contract between the Seller and the ultimate
CLASSIFICATION OF SERVICE CLASSIFICATION OF SERVICE RATE PER UNIT Availability: Applicable to contracts with demands of 1,000 to 4,999 KW with a monthly energy usage equal to or greater than 425 hours per KW of billing demand. These contracts will be a two-party contract between the Seller and the ultimate
CLASSIFICATION OF SERVICE RATE LARGE INDUSTRIAL RATE - SCHEDULE C 1 Availability: Applicable to contracts with demands of 1,000 to 4,999 KW with a monthly energy usage equal to or greater than 425 hours per KW of billing demand. These contracts will be a two-party contract between the Seller and the ultimate
LARGE INDUSTRIAL RATE - SCHEDULE C 1 Availability: Applicable to contracts with demands of 1,000 to 4,999 KW with a monthly energy usage equal to or greater than 425 hours per KW of billing demand. These contracts will be a two-party contract between the Seller and the ultimate
Availability: Applicable to contracts with demands of 1,000 to 4,999 KW with a monthly energy usage equal to or greater than 425 hours per KW of billing demand. These contracts will be a two-party contract between the Seller and the ultimate
Applicable to contracts with demands of 1,000 to 4,999 KW with a monthly energy usage equal to or greater than 425 hours per KW of billing demand. These contracts will be a two-party contract between the Seller and the ultimate
with a monthly energy usage equal to or greater than 425 hours per KW of billing demand. These contracts will be a two-party contract between the Seller and the ultimate
Monthly Rate:
Consumer Charge \$535.00 Demand Charge 5.39 Per KW of Billing Demand Energy Charge .03222 Per kWh
Billing Demand:
The monthly billing demand shall be the greater of (a) or (b) listed below:
(a) The contract demand
(b) The ultimate consumer's peak demand during the current month or preceding eleven more thance consumers peak demand shall be the highest average neacle at which energy is used during any fifteenthe minutes interval in the below listed hours for each month and adjusted for power factor as 1986 provided herein:
PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: How Sommission Manager
Date of Issue April 14, 1988 Date Effective July 1, 1988
Issued by Title General Manager
Name of Officer Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 10225 Dated June 7. 1988

C 4.89

Form for Filing Rate Schedules	For ENTIRE TERRITORY SERVED Community, Town or City
	P.S.C. NO1
BLUE GRASS RURAL ELECTRIC COOPERATIVE CORPORATION	Original SHEET NO. 16
Name of Issuing Corporation	CANCELLING P.S.C. NO
	SHEET NO.
CLASSIFICATION	ON OF SERVICE
LARGE INDUSTRIAL RATE - SCHEDUL	RATE E C 1 PER UNIT
	plicable for illing - EST
October through April 7:00 A.M 5:00 P.M	. to 12:00 Noon . to 10:00 P.M.
May through September 10:00 A.I	M. to 10:00 P.M.
MINIMUM MONTHLY CHARGE:	
The minimum monthly charge shall sum of (a), (b) and (c) below:	
	ing demand multiplied Cyservice COMMISSION OF KENTUCKY EFFECTIVE
(b) The product of the bill: 425 hours and the energy	ing demand multiplied by charge per kWh. 1 1986
(c) The Consumer charge.	PURSUANT TO 807 KAR 5:01:
POWER FACTOR ADJUSTMENT:	BY: Lecture Active
The consumer agrees to maintain a nearly as practicable. Power factor at any time. Should such measure the power factor at the time of a less than 0.90 (90%), the demand shall be the demand as indicated plied by 0.90 (90%) and divided by	ctor may be measured ements indicate that his maximum demand is for billing purposes or recorded, multi-
\longrightarrow	
	ce Effective July 1, 1988
Issued by Name of Officer Tit	cle General Manager
Issued by authority of an Order of Kentucky in Case No. 10225	of the Public Service Commission Dated June 7, 1988

C + 89

Form for Filing Rate Schedules	For ENTIRE TERRITORY SERVED Community, Town or City
BLUE GRASS RURAL ELECTRIC COOPERATIVE CORPORATION Name of Issuing Corporation	P.S.C. NO. 1 Original SHEET NO. 17 CANCELLING P.S.C. NO. SHEET NO. SHEET NO.
CLASSIFICAT	ION OF SERVICE
LARGE INDUSTRIAL RATE - SCHEDULE	RATE C 1 PER UNIT
This rate may be increased or decr kWh equal to the fuel adjustment a by the wholesale power supplier pl losses. The allowance for line lo and is based on a twelve-month mov losses. The Fuel Clause is subject provisions as set out in 807 KAR 5	mount per kWh as billed us an allowance for line esses will not exceed 10% ring average of such et to all other applicable
1. Delivery Point - If service i voltage, the delivery point spoint unless otherwise specific service. All wiring, pole lines, and of the delivery point and otherwise specific service.	
and maintained by the consume	er. SECTION 9 (1)
 If service is furnished at Se voltage, the delivery point s attachment of Seller's primar 	shall be the point of the common manager.

2. If service is furnished at Seller's primary Thing At Manager voltage, the delivery point shall be the point of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

Date of Issue Appil 1/14, 198	8 Date Effective July 1, 1988
Issued by	Title General Manager
Name of Officer	Title General Manager Order of the Public Service Commission O225 Dated June 7, 1988
Issued by authority of an C	order of the Public Service Commission
of Kentucky in Case No. 1	.0225 Dated <u>June 7, 1988</u>
of Kentucky in case no	

Form for Filing Rate Schedules	For ENTIRE TERRITORY SERVED
	Community, Town or City
	P.S.C. NO1
BLUE GRASS RURAL ELECTRIC COOPERATIVE CORPORATION Name of Issuing Corporation	Original SHEET NO. 18
	CANCELLING P.S.C. NO.
	SHEET NO
OT ACCITION	TION OF SERVICE
CLASSIFICA	RATE
LARGE INDUSTRIAL RATE - SCHEDULE	
TERMS OF PAYMENT:	

The above rates are net, and payment shall be due by the twenty-fourth (24th) of each month. The gross rates are 5% higher. In the event the current monthly bill is not paid within fifteen (15) days from the due date of the bill, the gross rate shall apply.

TEMPORARY SERVICE:

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

> PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

> > JUL 1 1988

PURSUANT TO 807 KAR 5:011. SECTION 9/1)

PUBLIC SERVICE COMMISSION MANAGER

<u> </u>	
Date of IssQe April 14/11	988 Date Effective July 1, 1988
Issued by Jack (as to	Title General Manager
Name of Øfficer	988 Date Effective July 1, 1988 Title General Manager Order of the Public Service Commission 10225 Dated June 7, 1988
Issued by authority of an	Order of the Public Service Commission
of Kentucky in Case No.	10225 Dated <u>June 7, 1988</u>

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Form for Filing Rate Schedules	For ENTIRE TERRITORY SERVED Community, Town or City
BLUE GRASS RURAL ELECTRIC COOPERATIVE CORPORATION Name of Issuing Corporation	P.S.C. NO
CLASSIFICATION	
LARGE INDUSTRIAL RATE - SCHEDULE (RATE C 2 PER UNIT
Availability:	
Applicable to contracts with demand KW with a monthly energy usage equal 425 hours per KW of billing demand will be a two-party contract between ultimate consumer.	al to or greater than . These contracts
Monthly Rate:	
Consumer Charge \$1,069.00 Demand Charge 5.39 Per Energy Charge 0.02722	KW of Billing Demand
Billing Demand:	
The monthly billing demand shall be or (b) listed below:	e the greater of (a)
(a) The contract demand	
current month or preceding	low listed hours for 1 1988
	ate Effective <u>July 1, 1988</u> itle General Manager
Name of Officer Issued by authority of an Order of	

C4-89

Form for Filing Rate Schedul	.es	For			RRITORY	
			Commu	nity, I	own or	City
THE STATE OF THE S		P.S.	c. No.	***************************************	1	
BLUE GRASS RURAL ELECTRIC COOPERATIVE CORPORATION		Ori	ginal	SHEET	NO	20
Name of Issuing Corporation		CANC	ELLING	P.S.C.	NO	
				SHEET	NO	
CLASSIFICA	ATTON OF	' SER	VICE			
					RATE	
LARGE INDUSTRIAL RATE - SC	HEDULE	<u>C 2</u>			PER	UNIT
	Iours Ap Demand B					
October through April 7	7:00 A.M 5:00 P.M					
May through September 1	.0:00 A.	M. t	0 10:0	0 P.M.		
Minimum Monthly Charge:						
The minimum monthly charge s	shall no	t be	eless	than th	ne	
sum of (a), (b), and (c) bel	Low:			PUBLI	C SERVICE	COMMISSION
(a) The product of the the demand charge,	plus					-
(b) The product of the 425 hours and the 6	billing energy o	dem	nand mu se per	ltiplie	an m∨	1988
(c) The consumer charge		-	-	PURSU	SECTION	07 KAR 5:011
				BY: PUBLIC	EOTAL S SERVICE COMM	ISSION MANAGER
Power Factor Adjustment:					DETTY 00	
The consumer agrees to maint nearly as practicable. Power any time. Should such measure power factor at the time of than 0.90 (90%), the demand be the demand as indicated 0.90 (90%) and divided by the	er factourements his max for bil	or ma s ind kimum lling cded,	ny be m licate n deman g purpo , multi	easured that th d is le ses sh	d at he ess all	
\mathcal{P}						
	19 8 8			*********	July 1,	
Issued by Name of Officer	الــــــــــــــــــــــــــــــــــــ	TTTTE	<i>-</i>	Genera.	l Manage	<u>- T</u>
Issued by authority of an Or of Kentucky in Case No. 10	rder of 0225 Da	the ated	Public Ju	Servione 7,	ce Comm: 1988	ission ———

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Form for Filing Rate Schedules	For ENTIRE TERRITORY SERVED Community, Town or City	
BLUE GRASS RURAL ELECTRIC COOPERATIVE CORPORATION Name of Issuing Corporation	P.S.C. NO Original SHEET NO CANCELLING P.S.C. NO	
	SHEET NO	
CLASSIFICATION		
LARGE INDUSTRIAL RATE - SCHEDULE	RATE C 2 PER UNIT	
Fuel Adjustment Clause:		
This rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.		
Special Provisions:		
 Delivery Point - If service is voltage, the delivery point sh point unless otherwise specifiservice. 	hall be the metering	

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

2. If service is furnished at Seller's primary 1PHBLIC SERVICE COMMISSION voltage, the delivery point shall be the point of OF KENTUCKY attachment of Seller's primary line to consumer's EFFECTIVE transformer structure unless otherwise specified in the contract for service. All wiring, pole JUL 1 1900 lines, and other electric equipment (except metering equipment) on the load side of the delivering SUANT TO 807 KAR 5:011, point shall be owned and maintained by the consume SECTION 9 (1)

PUBLIC SERVICE COMMISSION MANAGER

Date of Issue April 14, 1988	Date Effective July 1, 1988
Issued by Xarle (all)	Title General Manager of the Public Service Commission
Mame of Officer	
Issued by (aut/hority/of/an Order	of the Public Service Commission
of Kentucky in Case No. 10225	Dated June 7, 1988

C4-89

Form for Filing Rate Schedules	For ENTIRE TERRITOR	Y SERVED		
	Community, Town	or City		
	P.S.C. NO	1		
BLUE GRASS RURAL ELECTRIC COOPERATIVE CORPORATION	Original SHEET NO.	22		
Name of Issuing Corporation	CANCELLING P.S.C. NO	•		
	SHEET NO.			
CLASSIFICATION OF				
LARGE INDUSTRIAL RATE - SCHEDULE		RATE PER UNIT		
Terms of Payment:				
The above rates are net, and payment shall be due by the twenty-fourth (24th) of each month. The gross rates are 5% higher. In the event the current monthly bill is not paid within fifteen (15) days from the due date of the bill, the gross rate shall apply.				

Temporary Service:

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

JUL 1 1988

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

PUBLIC SERVICE COMMISSION MANAGER

Date of Isske Apr 1714, 1988	Date Effective July 1, 1988
Tagued by	Title General Manager
Mame of Officer	r of the Public Service Commission
Issued by authority of an Orde	r of the Public Service Commission
of Kentucky in Case No. 10225	Dated June 7, 1988

Form for Filing Rate Schedules	For ENTIRE TERRITORY SERVED Community, Town or City
BLUE GRASS RURAL ELECTRIC	P.S.C. NO1
COOPERATIVE CORPORATION Name of Issuing Corporation	Original SHEET NO. 23
name of ibbaring outpointing	CANCELLING P.S.C. NO
	SHEET NO.
CLASSIFICATION	OF SERVICE RATE
LARGE INDUSTRIAL RATE - SCHEDUI	
Availability:	
Applicable to contracts with demand over with a monthly energy usage of than 425 hours per KW of billing of tracts will be a two-party contract and the ultimate consumer.	equal to or greater demand. These con-
Monthly Rate:	
Consumer Charge \$1,069.00 Demand Charge 5.39 Pe Energy Charge .02622	er KW of Billing Demand
Billing Demand:	
The monthly billing demand shall bor (b) listed below:	e the greater of (a)
(a) The contract demand	
(b) The ultimate consumer's peak current month or preceding e peak demand shall be the high at which energy is used during minutes interval in the beloeach month and adjusted for provided herein:	the EFFECTIVE ghest average rate any fifteen-
Date of Issue Appril 14 1988 Da	ate Effective July 1, 1988
	tle General Manager
Issued by authority of an Order of of Kentucky in Case No. 10225	the Public Service Commission Date June 7, 1988

Form for Filing Rate Sche	edules				DRY SERVED n or City
BLUE GRASS RURAL ELECTRIC COOPERATIVE CORPORATION Name of Issuing Corporat		Orig	LING P.	HEET NC	24 0
CLASSIFIC	CATION OF	SERVICE			
LARGE INDUSTRIAL RATE -					RATE PER UNIT
Months	Hours App Demand Bi				
October through April	7:00 A.M. 5:00 P.M.				
May through September	10:00 A.M	to 10	:00 P.M		
Minimum Monthly Charge:					
The minimum monthly chargesum of (a), (b) and (c) be		ot be l	ess tha	n the	
(a) The product of the h the demand charge, p	oilling der olus	mand mu	ltipli e	OF K	TICE COMMISSION ENTUCKY ECTIVE
(b) The product of the b 425 hours and the en	oilling der dergy char	mand mu ge per 1	ltiplie kWh.	d by JUL	1 1988
(c) The consumer charge.			PUF	RSUANT TO SECTI	0 807 Kan a:U11, ON 9 &1), ,
Power Factor Adjustment:			BY:	Lland	felle
The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measurered at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%), the demand for billing purposes shall be the demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.					
Date of Issue April 14, Issued by Name of Office Issued by authority of an of Kentucky in Case No.	Titer Order of	the Pu	ctive _ Generablic Sea June	al Mana rvice C	Commission
					C489

Form for Filing Rate Schedules		RE TERRITORY SERVED nity, Town or City
BLUE GRASS RURAL ELECTRIC		1 SHEET NO25
Name of Issuing Corporation		P.S.C. NO
		SHEET NO.
CLASSIFICATION	OF SERVICE	
LARGE INDUSTRIAL RATE - SCHEDULE	C 3	RATE PER UNIT
Fuel Adjustment Clause:		
per kWh equal to the fuel adjustme as billed by the wholesale power sallowance for line losses. The allosses will not exceed 10% and is month moving average of such losse is subject to all other applicable out in 807 KAR 5:056.	upplier plu lowance for based on a s. The Fue	s an line twelve- l Clause
Special Provisions:		
 Delivery Point - If service i secondary voltage, the delive the metering point unless oth in the contract for service. 	ry point sh	all Mobilic Service Commission
All wiring, pole lines, and of equipment on the load side of point shall be owned and main consumer.	the delive	ry
2. If service is furnished at Seller's primary public SERVICE COMMISSION MANAGER line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except meterming equipment) on the load side of the delivery point shall be owned and maintained by the consumer.		
	e Effective le <u>Ge</u>	u July 1, 1988 Eneral Manager
Issued by authority of an Order of of Kentucky in Case No. 10225	the Public Dated <u>Jur</u>	Service Commission 10
		C

Form for Filing Rate Schedules	For ENTIRE TERRITORY SERVED Community, Town or City	
BLUE GRASS RURAL ELECTRIC COOPERATIVE CORPORATION Name of Issuing Corporation	P.S.C. NO1 Original SHEET NO26 CANCELLING P.S.C. NO	
CLASSIFICATION	SHEET NO	
LARGE INDUSTRIAL RATE - SCHEDULE	C 3 RATE PER UNIT	
Terms of Payment:		
The above rates are net, and payment shall be due by the twenty-fourth (24th) of each month. The gross rates are 5% higher. In the event the current monthly bill is not paid within fifteen (15) days from the date of the bill, the gross rate shall apply.		

Temporary Service:

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

JUL 1 1988

PURSUANT TO 807 NAN J.U11; SECTION 9 (1) BY: FUBLIC SERVICE COMMISSION MANAGER

	TODAY SERVICE COMMISSION MANAGER
Date of Issue Apr/11/14, 1988	Date Effective July 1, 1988
Issued by	Title General Manager
Name of Officer	
Name of Officer Issued by authority of an Order of the Public Service Commission	
of Kentucky in Case No. 1022	25 Dated <u>June 7, 1988</u>